

BHP BILLITON REPORT FOR THE YEAR ENDED 30 JUNE 2003 SUPPLEMENTARY INFORMATION

Customer Sector Group Results

The following notes and definitions are relevant to the table below and those on the following pages:

- Turnover is based on Group realised prices.
- EBIT is earnings before net interest and taxation.
- EBITDA is earnings before net interest, taxation, depreciation and amortisation.
- Capex includes capital and investment expenditure and excludes capitalised interest and capitalised exploration.

Yearly Comparison 30 June 2003 vs 30 June 2002

BHP BILLITON GROUP

Year ended 30 June 2003

US\$ Million

	Turnover ⁽¹⁾	EBIT excluding exceptional items	Exceptional items	EBIT including exceptional items	Net Operating Assets	Capex ⁽²⁾	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	3 264	1 178	-	1 178	3 293	909	243	154
Aluminium	3 386	581	-	581	5 095	462	-	-
Base Metals	1 954	286	-	286	3 877	234	12	12
Carbon Steel Materials	3 714	1 045	-	1 045	2 567	479	9	9
Diamonds and Specialty Products	1 485	299	-	299	1 518	101	78	78
Energy Coal	2 089	190	-	190	2 193	300	3	-
Stainless Steel Materials	1 106	150	-	150	1 695	121	3	3
Group and unallocated items ⁽⁵⁾	1 014	(248)	-	(248)	340	60	-	-
	17 506	3 481	-	3 481	20 578	2 666	348	256
Discontinued Operations ⁽⁶⁾	-	-	(19)	(19)	-	-	-	-
BHP Billiton Group	17 506	3 481	(19)	3 462	20 578	2 666	348	256

Year ended 30 June 2002

US\$ Million

	Turnover ⁽¹⁾	EBIT ⁽⁷⁾ excluding exceptional items	Exceptional items	EBIT ⁽⁷⁾ including exceptional items	Net Operating Assets ⁽⁷⁾	Capex	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	2 815	1 073	(4)	1 069	2 865	711	288	151
Aluminium	2 857	492	(4)	488	4 727	291	-	-
Base Metals	1 821	192	(145)	47	4 062	630	20	53
Carbon Steel Materials	3 306	1 084	(6)	1 078	2 412	284	8	8
Diamonds and Specialty Products	1 480	272	(6)	266	1 620	165	62	59
Energy Coal	1 919	536	(5)	531	2 092	295	5	-
Stainless Steel Materials	868	3	(3)	-	1 663	84	7	16
Group and unallocated items ⁽⁵⁾	730	(550)	(39)	(589)	705	263	-	-
	15 228	3 102	(212)	2 890	20 146	2 723	390	287
Discontinued Operations ⁽⁶⁾	2 550	86	-	86	2 248	98	-	-
BHP Billiton Group	17 778	3 188	(212)	2 976	22 394	2 821	390	287

- (1) BHP Billiton Group turnover is stated after the elimination of intersegment transactions.
- (2) Capex in aggregate comprises US\$1 995 million growth and US\$671 million sustaining.
- (3) Includes US\$100 million (2002:US\$147 million) capitalised exploration and US\$10 million (2002:US\$ nil) credit representing recoupment of previously expensed exploration expenditure through asset sales.
- (4) Includes US\$8 million (2002:US\$44 million) exploration expenditure previously capitalised, now written off.
- (5) Includes consolidation adjustments, unallocated items and the Group's freight, transport and logistics operations and associated third party activity, much of which are transactions with other Customer Sector Groups.
- (6) Discontinued operations includes BHP Steel, which was demerged from the BHP Billiton Group in July 2002.
- (7) Certain items have been restated between Customer Sector Groups.

Yearly Comparison 30 June 2003 vs 30 June 2002

PETROLEUM

Year ended 30 June 2003

	US\$ Million						
	Turnover ⁽¹⁾	EBITDA ⁽²⁾	Depn & amortisation	EBIT ⁽²⁾	Net Operating Assets	Capex ⁽³⁾	Exploration gross ⁽⁴⁾ Exploration to profit ⁽⁵⁾
Australia/Asia	2 138	1 339	198	1 141	1 433	279	
Bass Strait	1 038	549	99	450	377	82	
North West Shelf	761	579	42	537	895	122	
Americas	289	180	132	48	861	373	
UK/Middle East	541	457	212	245	1 113	254	
Exploration/Business Development	-	(187)	-	(187)	-	-	
Divisional activities	-	(63)	7	(70)	(114)	3	
Total from Group production	2 968	1 726	549	1 177	3 293	909	
Third party products	296	1	-	1	-	-	
Total	3 264	1 727	549	1 178	3 293	909	243 154

Year ended 30 June 2002

	US\$ Million						
	Turnover ⁽¹⁾	EBITDA ⁽²⁾	Depn & amortisation	EBIT ⁽²⁾	Net Operating Assets	Capex	Exploration gross ⁽⁴⁾ Exploration to profit
Australia/Asia	1 943	1 223	228	995	1 371	236	
Bass Strait	953	513	103	410	455	99	
North West Shelf	616	464	56	408	818	75	
Americas	262	223	139	84	621	186	
UK/Middle East	538	449	197	252	993	289	
Exploration/Business Development	-	(172)	-	(172)	-	-	
Divisional activities	-	(80)	7	(87)	(120)	-	
Total from Group production	2 743	1 643	571	1 072	2 865	711	
Third party products	72	1	-	1	-	-	
Total	2 815	1 644	571	1 073	2 865	711	288 151

(1) Petroleum turnover includes: Crude oil US\$1 880 million (2002:US\$1 757 million), natural gas US\$483 million (2002:US\$418 million), LNG US\$312 million (2002:US\$274 million), LPG US\$211 million (2002:US\$153 million) and other US\$378 million (2002:US\$213 million).

(2) Excludes exceptional items.

(3) Capex in aggregate comprises US\$814 million growth and US\$95 million sustaining.

(4) Includes US\$97 million (2002:US\$137 million) capitalised exploration and US\$10 million (2002: US\$nil) credit representing recoupment of previously expensed exploration expenditure through asset sales.

(5) Includes US\$8 million (2002: US\$nil) exploration expenditure previously capitalised now written off.

(6) Total barrels of oil equivalent (million) based on conversion rate of 6 billion standard cubic feet of gas per million barrels of oil equivalent.

Production	2003	2002
Crude oil, condensate and LPG (million barrels of oil equivalent)	74.5	86.6
Natural gas (bcf) (excluding liquefied natural gas)	219.2	223.9
Liquefied natural gas (bcf)	62.0	59.6
Total barrels of oil equivalent (million) ⁽⁶⁾	121.8	134.2

Yearly Comparison 30 June 2003 vs 30 June 2002

ALUMINIUM

Year ended 30 June 2003

	US\$ Million						Exploration gross	Exploration to profit
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾		
Alumina	705	254	102	152	2 137	55		
Aluminium	1 564	532	131	401	2 958	407		
Intra-divisional adjustment	(216)	-	-	-	-	-		
Total from Group production	2 053	786	233	553	5 095	462		
Third party products	1 333	28	-	28	-	-		
Total	3 386	814	233	581	5 095	462	-	-

Year ended 30 June 2002

	US\$ Million						Exploration gross	Exploration to profit
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex		
Alumina	661	278	106	172	2 210	37		
Aluminium	1 396	435	128	307	2 517	254		
Intra-divisional adjustment	(206)	-	-	-	-	-		
Total from Group production	1 851	713	234	479	4 727	291		
Third party products	1 006	13	-	13	-	-		
Total	2 857	726	234	492	4 727	291	-	-

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$414 million growth and US\$48 million sustaining.

Production ('000 tonnes)	2003	2002
Alumina	4 092	3 943
Aluminium	1 074	992

Yearly Comparison 30 June 2003 vs 30 June 2002

BASE METALS

Year ended 30 June 2003

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾	Exploration gross ⁽³⁾ to profit ⁽⁴⁾
Escondida	819	343	126	217	1 932	112	
Tintaya	54	5	35	(30)	419	28	
Cerro Colorado	210	98	70	28	657	21	
Antamina ⁽⁵⁾	240	34	-	34	724	33	
Alumbraera ^{(5) (6)}	94	40	-	40	-	-	
Cannington	314	115	23	92	257	32	
Highland Valley Copper ⁽⁵⁾	98	(3)	-	(3)	79	-	
Other businesses ⁽⁷⁾	87	(94)	3	(97)	(191)	8	
Total from Group production	1 916	538	257	281	3 877	234	
Third party products	38	5	-	5	-	-	
Total	1 954	543	257	286	3 877	234	12 12

Year ended 30 June 2002

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex	Exploration gross ⁽³⁾ to profit ⁽⁴⁾
Escondida	658	242	101	141	1 899	388	
Tintaya	81	(1)	31	(32)	380	120	
Cerro Colorado	209	102	72	30	697	43	
Antamina ⁽⁵⁾	181	22	-	22	718	52	
Alumbraera ^{(5) (6)}	126	32	-	32	223	-	
Cannington	322	127	23	104	271	20	
Highland Valley Copper ⁽⁵⁾	116	2	-	2	121	-	
Other businesses ⁽⁷⁾	104	(101)	6	(107)	(247)	7	
Total from Group production	1 797	425	233	192	4 062	630	
Third party products	24	-	-	-	-	-	
Total	1 821	425	233	192	4 062	630	20 53

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$160 million growth and US\$74 million sustaining.

(3) Includes US\$nil (2002:US\$2 million) capitalised exploration.

(4) Includes US\$nil (2002:US\$35 million) exploration expenditure previously capitalised, now written off.

(5) Equity accounted investments.

(6) Alumbraera was sold, effective April 2003.

(7) Includes Selbaie, Pering (which ceased operations during the March 2003 quarter) and the North American copper mining and smelting operations (which ceased operations during the September 1999 quarter).

Production ('000 tonnes)	2003	2002
Payable copper in concentrate	614.9	586.6
Copper cathode	255.6	237.7

Yearly Comparison 30 June 2003 vs 30 June 2002

CARBON STEEL MATERIALS

Year ended 30 June 2003

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾	Exploration gross Exploration to profit
WA Iron Ore	1 161	530	66	464	1 129	299	
Samarco ⁽³⁾	225	76	-	76	301	-	
Total Iron Ore	1 386	606	66	540	1 430	299	
Queensland	1 175	452	76	376	648	74	
Illawarra	339	95	21	74	154	72	
Total Metallurgical Coal	1 514	547	97	450	802	146	
Manganese	616	161	29	132	352	27	
Boodarie™ Iron ⁽⁴⁾	221	(53)	-	(53)	(8)	7	
Divisional activities	(49)	(22)	-	(22)	(9)	-	
Total from Group production	3 688	1 239	192	1 047	2 567	479	
Third party products	26	(2)	-	(2)	-	-	
Total	3 714	1 237	192	1 045	2 567	479	9 9

Year ended 30 June 2002

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex	Exploration gross Exploration to profit
WA Iron Ore	1 056	574	68	506	935	89	
Samarco ⁽³⁾	170	55	-	55	314	-	
Total Iron Ore	1 226	629	68	561	1 249	89	
Queensland	1 193	531	67	464	697	118	
Illawarra	293	87	19	68	113	22	
Total Metallurgical Coal	1 486	618	86	532	810	140	
Manganese	509	148	29	119	373	23	
Boodarie™ Iron ⁽⁴⁾	133	(116)	-	(116)	(14)	32	
Divisional activities	(70)	(12)	-	(12)	(6)	-	
Total from Group production	3 284	1 267	183	1 084	2 412	284	
Third party products	22	-	-	-	-	-	
Total	3 306	1 267	183	1 084	2 412	284	8 8

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$292 million growth and US\$187 million sustaining.

(3) Equity accounted investment.

(4) Capex for Boodarie™ Iron is charged to profit as incurred.

Production (Million tonnes)

	2003	2002
Iron ore	73.7	67.9
Metallurgical coal	34.6	35.5
Manganese ores	4.1	3.5
Manganese alloys	0.7	0.6

Yearly Comparison 30 June 2003 vs 30 June 2002

DIAMONDS AND SPECIALTY PRODUCTS

Year ended 30 June 2003

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾	Exploration gross ⁽³⁾ to profit
Diamonds	464	315	103	212	939	97	
Other businesses ⁽⁴⁾	1 005	158	-	158	578	-	
Exploration and Technology	16	(69)	2	(71)	1	4	
Total	1 485	404	105	299	1 518	101	78

Year ended 30 June 2002

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex	Exploration gross ⁽³⁾ to profit
Diamonds	396	248	69	179	981	152	
Other businesses ⁽⁴⁾	1 073	168	5	163	678	4	
Exploration and Technology	11	(68)	2	(70)	(39)	9	
Total	1 480	348	76	272	1 620	165	62

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$30 growth and US\$71 million sustaining.

(3) Includes US\$nil (2002:US\$3 million) capitalised exploration.

(4) Includes Richards Bay Minerals and Integris Metals Inc (formerly Metals Distribution), which are equity accounted investments.

Production ('000 carats)

	2003	2002
Diamonds	4 340	3 650

Yearly Comparison 30 June 2003 vs 30 June 2002

ENERGY COAL

Year ended 30 June 2003

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾	Exploration gross ⁽³⁾ to profit
Ingwe	880	194	129	65	891	103	
New Mexico	428	126	29	97	174	29	
Hunter Valley	156	22	19	3	465	167	
Indonesia	8	(3)	-	(3)	-	-	
Colombia ⁽⁴⁾	204	44	-	44	633	-	
Divisional activities	-	(15)	-	(15)	30	1	
Total from Group production	1 676	368	177	191	2 193	300	
Third party products	413	(1)	-	(1)	-	-	
Total	2 089	367	177	190	2 193	300	3

Year ended 30 June 2002

	US\$ Million						
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex	Exploration gross ⁽³⁾ to profit
Ingwe	983	419	117	302	970	85	
New Mexico	418	108	30	78	238	99	
Hunter Valley	132	44	17	27	265	110	
Indonesia	135	108	12	96	(6)	1	
Colombia ⁽⁴⁾	129	35	-	35	642	-	
Divisional activities	-	(11)	-	(11)	(17)	-	
Total from Group production	1 797	703	176	527	2 092	295	
Third party products	122	9	-	9	-	-	
Total	1 919	712	176	536	2 092	295	5

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$215 million growth and US\$85 million sustaining.

(3) Includes US\$3 million (2002:US\$5 million) capitalised exploration.

(4) Equity accounted investment.

Production (Million tonnes)

Energy coal

2003

81.7

2002

82.8

Yearly Comparison 30 June 2003 vs 30 June 2002

STAINLESS STEEL MATERIALS

Year ended 30 June 2003

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex ⁽²⁾	Exploration gross	Exploration to profit ⁽³⁾
Nickel	645	214	70	144	1 315	75		
Chrome	451	33	26	7	303	46		
Other ⁽⁴⁾	-	(2)	-	(2)	77	-		
Total from Group production	1 096	245	96	149	1 695	121		
Third party products	10	1	-	1	-	-		
Total	1 106	246	96	150	1 695	121	3	3

Year ended 30 June 2002

	US\$ Million							
	Turnover	EBITDA ⁽¹⁾	Depn & amortisation	EBIT ⁽¹⁾	Net Operating Assets	Capex	Exploration gross	Exploration to profit ⁽³⁾
Nickel	447	88	64	24	1 312	57		
Chrome	342	7	25	(18)	287	27		
Other ⁽⁴⁾	70	(4)	-	(4)	64	-		
Total from Group production	859	91	89	2	1 663	84		
Third party products	9	1	-	1	-	-		
Total	868	92	89	3	1 663	84	7	16

(1) Excludes exceptional items.

(2) Capex in aggregate comprises US\$21 million growth and US\$100 million sustaining.

(3) Includes US\$nil (2002:US\$9 million) exploration expenditure previously capitalised, now written off.

(4) The Group's remaining interest in Columbus Stainless Steel and the investment in Acerinox SA. are accounted for as fixed asset investments.

Production ('000 tonnes)	2003	2002
Nickel	78.1	68.9
Ferrochrome	990	837

CURRENCY

The Group has adopted the US dollar as its reporting currency and, subject to some specific exceptions, its functional currency. Currency fluctuations affect the profit and loss account in two principal ways.

Sales are predominantly based on US dollar pricing (the principal exceptions being Petroleum's gas sales to Australian and UK domestic customers and Energy Coal's sales to South African domestic customers). However, a proportion of operating costs (particularly labour) arises in local currency of the operations, most significantly the Australian dollar and South African rand, but also the Brazilian real, the Chilean peso and Colombian peso. Accordingly, changes in the exchange rates between these currencies and the US dollar can have a significant impact on the Group's reported results.

Several subsidiaries hold certain monetary assets and liabilities denominated in currencies other than their functional currency (US dollars), in particular non-US dollar denominated debt, tax liabilities and provisions. Monetary assets and liabilities are converted into US dollars at the closing rate. The resultant differences are accounted for in the profit and loss account in accordance with UK GAAP.

The following exchange rates have been utilised in this report:

Currency	Year ended 30 June 2003 average	Year ended 30 June 2002 average	As at 30 June 2003	As at 30 June 2002
Australian dollar	0.58	0.52	0.67	0.57
Brazilian real	3.31	2.50	2.88	2.82
Canadian dollar	1.51	1.56	1.35	1.50
Chilean peso	718	672	697	698
Colombian peso	2804	2 487	2 818	2 399
South African rand	9.03	10.03	7.50	10.25
UK pounds sterling	0.63	0.69	0.61	0.65

SHARE PRICE PERFORMANCE

	BHP Billiton Plc UK pence	BHP Billiton Limited Australian dollars
Closing price at 30.06.03	319.0	8.64
Closing price at 28.06.02	335.9	9.63
High during the period	351.5 ⁽¹⁾	10.50 ⁽³⁾
Low during the period	259.5 ⁽²⁾	8.28 ⁽⁴⁾
(1) on 7 April 2003		
(2) on 5 August 2002		
(3) on 9 July 2002		
(4) on 20 May 2003		
(5) the Highs and Lows disclosed above represent closing prices not intra-day trading		

PORTFOLIO RISK MANAGEMENT

This table summarises the next four quarters as at 30 June 2003 with respect to the BHP Billiton Group's significant derivative financial instruments used to hedge Australian dollar operating costs that are sensitive to changes in exchange rates for the forthcoming twelve months.

	Weighted average A\$/US\$ exchange rate			Contract amounts	
	Forwards	Call options	Put options	A\$ million	US\$ million
US dollars					
Q1 2004					
- forwards	0.6055	-	-	297	180
- collar options	-	-	-	-	-
- Purchased options	-	-	-	-	-
- sold options	-	-	-	-	-
Q2 2004	0.6260	-	-	176	110
- forwards	-	-	-	-	-
- collar options	-	-	-	-	-
- Purchased options	-	-	-	-	-
- sold options	-	-	-	-	-
Q3 2004	0.6336	-	-	110	70
- forwards	-	-	-	-	-
- collar options	-	-	-	-	-
- Purchased options	-	-	-	-	-
- sold options	-	-	-	-	-
Q4 2004	-	-	-	-	-
- forwards	-	-	-	-	-
- collar options	-	-	-	-	-
- Purchased options	-	-	-	-	-
- sold options	-	-	-	-	-

Commodity price risk

As at 30 June 2003 there were no significant commodity price derivative financial instruments outstanding.

Risk mitigation transactions

As at 30 June 2003 there were no strategic financial derivative transactions outstanding.

Capital expenditure hedging

The Financial Risk Management Committee (FRMC), under authority delegated by the Executive Committee, has granted a policy exception to the hedging of approved capital expenditure as follows.

During the twelve months ended 30 June 2003, the BHP Billiton Group entered into forward contracts to hedge 80% of the committed portion of the BHP Billiton Group's share of Australian dollar capital expenditure in relation to the Area C (MAC) and Products & Capacity Expansion (PACE) capital projects at Western Australian iron ore operations. Total principal amounts in relation to these forward contracts outstanding at 30 June 2003 were A\$416 million, which were hedged at a weighted average exchange rate of 0.5258 US dollars to one Australian dollar. The expiry dates on the contracts extend to November 2004.