

BHP BILLITON REPORT FOR THE HALF YEAR ENDED 31 DECEMBER 2012
SUPPLEMENTARY INFORMATION

Customer Sector Group Results

The following notes and definitions are relevant to the table below and those on the following pages:

- Revenue is based on Group realised prices.
- EBIT is Underlying EBIT which is defined as earnings before net finance costs, taxation and any exceptional items.
- EBITDA is EBIT before depreciation, amortisation and impairments.
- Depreciation and amortisation (D&A) includes depreciation, impairments and amortisation.
- Capex includes accrued capital expenditure and excludes capitalised interest and capitalised exploration.
- Net operating assets represent operating assets net of operating liabilities and predominantly exclude cash balances, interest bearing liabilities and deferred tax balances.

BHP BILLITON GROUP

Half year ended 31 December 2012

	US\$ Million							
	Revenue ⁽¹⁾	Underlying EBIT ⁽¹⁾	Exceptional items	Profit from operations	Net operating assets	Capex ⁽²⁾	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	6,654	3,161	-	3,161	35,120	3,258	308	373
Aluminium and Nickel	3,485	(285)	(3,397)	(3,682)	8,216	252	23	20
Base Metals	6,121	1,967	336	2,303	15,383	1,097	110	110
Diamonds and Specialty Products	320	(118)	1,086	968	1,992	441	73	73
Iron Ore	9,166	4,814	(736)	4,078	21,795	3,473	129	41
Manganese	1,012	177	-	177	1,684	182	3	3
Metallurgical Coal	2,817	(101)	-	(101)	7,961	1,586	20	20
Energy Coal	2,579	246	(79)	167	4,687	435	5	5
Group and unallocated items ⁽⁵⁾	88	(79)	13	(66)	200	(37)	-	-
Inter-segment adjustment	(38)	-	-	-	-	-	-	-
BHP Billiton Group	32,204	9,782	(2,777)	7,005	97,038	10,687	671	645

Half year ended 31 December 2011

	US\$ Million							
	Revenue ⁽¹⁾	Underlying EBIT ⁽¹⁾	Exceptional items	Profit from operations	Net operating assets	Capex ⁽²⁾	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Petroleum	6,754	4,100	-	4,100	34,815	2,604	565	272
Aluminium and Nickel	3,915	(66)	-	(66)	12,202	788	36	30
Base Metals	5,250	1,641	-	1,641	13,267	1,130	165	165
Diamonds and Specialty Products	654	86	-	86	2,279	224	105	105
Iron Ore	12,149	7,901	-	7,901	16,148	1,999	133	58
Manganese	1,087	149	-	149	1,553	177	-	-
Metallurgical Coal	4,390	1,538	-	1,538	5,647	1,181	84	84
Energy Coal	3,135	787	-	787	4,144	406	9	9
Group and unallocated items ⁽⁵⁾	173	(283)	-	(283)	(206)	10	-	-
Inter-segment adjustment	(27)	-	-	-	-	-	-	-
BHP Billiton Group	37,480	15,853	-	15,853	89,849	8,519	1,097	723

(1) Total third party revenue for the Group is US\$1,469 million and EBIT is US\$59 million (2011: US\$1,790 million and US\$74 million).

(2) Capex in aggregate comprises US\$9,323 million growth and US\$1,364 million other (2011: US\$7,437 million growth and US\$1,082 million other).

(3) Includes US\$123 million (2011: US\$381 million) capitalised exploration.

(4) Includes US\$97 million (2011: US\$7 million) exploration expenditure previously capitalised, written off as impaired (included in depreciation and amortisation).

(5) Includes consolidation adjustments, unallocated items and external sales of freight and fuel via the Group's transport and logistics operations.

PETROLEUM

Half year ended 31 December 2012

	US\$ Million							
	Revenue ⁽¹⁾	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽²⁾	Exploration gross ⁽³⁾	Exploration to profit ⁽⁴⁾
Bass Strait	1,033	851	64	787	2,627	267		
North West Shelf	1,375	1,034	131	903	2,091	146		
Atlantis	411	331	63	268	1,494	207		
Shenzi	837	771	157	614	1,485	58		
Mad Dog	132	120	6	114	336	69		
Onshore US ⁽⁵⁾	1,323	663	810	(147)	24,587	2,071		
ROD & Ohanet ⁽⁷⁾	267	216	9	207	150	10		
Liverpool Bay & Bruce / Keith	119	50	14	36	(48)	4		
Exploration	-	(276)	131	(407)	769	-		
Other ^{(8) (9)}	1,112	980	198	782	1,629	426		
Total from Group production	6,609	4,740	1,583	3,157	35,120	3,258		
Third party products	45	4	-	4	-	-		
Total	6,654	4,744	1,583	3,161	35,120	3,258	308	373

Half year ended 31 December 2011

	US\$ Million							
	Underlying			Underlying	Net operating		Exploration	Exploration
	Revenue ⁽¹⁾	EBITDA	D&A	EBIT	assets	Capex ⁽²⁾	gross ⁽³⁾	to profit ⁽⁴⁾
Bass Strait	964	757	56	701	2,075	448		
North West Shelf	1,208	907	93	814	1,727	160		
Atlantis	497	432	77	355	1,532	94		
Shenzi	898	836	173	663	1,482	163		
Mad Dog	-	(27)	-	(27)	308	35		
Onshore US ^{(5) (6)}	996	769	456	313	24,962	1,337		
ROD & Ohanet ⁽⁷⁾	342	308	42	266	373	13		
Liverpool Bay & Bruce / Keith	172	123	17	106	22	5		
Exploration	-	(265)	28	(293)	827	-		
Other ^{(8) (9) (10)}	1,552	1,519	318	1,201	1,507	349		
Total from Group production	6,629	5,359	1,260	4,099	34,815	2,604		
Third party products	125	1	-	1	-	-		
Total	6,754	5,360	1,260	4,100	34,815	2,604	565	272

- (1) Petroleum revenue from Group production includes: crude oil US\$3,746 million (2011: US\$4,156 million), natural gas US\$1,396 million (2011: US\$1,297 million), LNG US\$907 million (2011: US\$769 million), NGL US\$403 million (2011: US\$378 million) and other US\$157 million (2011: US\$29 million).
- (2) Capex in aggregate comprises US\$3,193 million growth and US\$65 million other (2011: US\$2,552 million growth and US\$52 million other).
- (3) Includes US\$32 million (2011: US\$300 million) capitalised exploration.
- (4) Includes US\$97 million (2011: US\$7 million) exploration expenditure previously capitalised, written off as impaired (included in depreciation and amortisation).
- (5) Includes Petrohawk Energy Corporation (acquired on 20 August 2011). December 2011 period included a gain on hedging activity of US\$222 million.
- (6) Restated to reflect adjustments to the provisional fair values for assets and liabilities relating to the acquisitions of Petrohawk Energy Corporation and Fayetteville.
- (7) The Ohanet Risk Sharing Contract expired in October 2011.
- (8) Includes the following fields – Pyrenees, Stybarrow, Neptune, Minerva, Angostura, West Cameron 76, Genesis, Starlifter and Pakistan. West Cameron 76 and Starlifter were divested in May 2012.
- (9) Includes an unrealised loss of US\$9 million (2011: US\$118 million gain) related to Angostura embedded derivative.
- (10) Post-closing payment of US\$100 million received in December 2011 relating to the 2006 divestment of BHP Billiton's interest in Cascade and Chinook.
- (11) Total barrels of oil equivalent (million) based on a conversion rate of 6 billion standard cubic feet of gas per million barrels of oil equivalent.

Production	2012	2011
Crude oil and condensate (million barrels of oil equivalent)	37.3	37.3
Natural gas (bcf)	452.5	391.8
NGL (million barrels of oil equivalent)	8.5	6.7
Total Petroleum products (million boe) ⁽¹¹⁾	121.2	109.4

ALUMINIUM AND NICKEL

Half year ended 31 December 2012

	US\$ Million						Exploration gross ⁽⁴⁾	Exploration to profit
	Revenue ⁽¹⁾	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ^{(2) (3)}		
Alumina	649	14	143	(129)	3,967	47		
Aluminium	1,274	25	64	(39)	2,349	10		
Intra-divisional adjustment	(289)	-	-	-	-	-		
Total from Group production	1,634	39	207	(168)	6,316	57		
Third party products	590	13	-	13	-	-		
Total Aluminium	2,224	52	207	(155)	6,316	57		
Nickel West	782	(60)	145	(205)	910	165		
Cerro Matoso	407	125	39	86	984	26		
Other	-	(20)	-	(20)	6	4		
Total from Group production	1,189	45	184	(139)	1,900	195		
Third party products	72	9	-	9	-	-		
Total Nickel	1,261	54	184	(130)	1,900	195		
Total Aluminium and Nickel	3,485	106	391	(285)	8,216	252	23	20

Half year ended 31 December 2011

	US\$ Million						Exploration gross ⁽⁴⁾	Exploration to profit
	Revenue ⁽¹⁾	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ^{(2) (3)}		
Alumina	673	38	80	(42)	5,912	496		
Aluminium	1,502	47	63	(16)	2,566	17		
Intra-divisional adjustment	(377)	-	-	-	-	-		
Total from Group production	1,798	85	143	(58)	8,478	513		
Third party products	759	(9)	-	(9)	-	-		
Total Aluminium	2,557	76	143	(67)	8,478	513		
Nickel West	919	14	151	(137)	2,571	158		
Cerro Matoso	399	208	39	169	1,018	71		
Other	-	(37)	1	(38)	135	46		
Total from Group production	1,318	185	191	(6)	3,724	275		
Third party products	40	7	-	7	-	-		
Total Nickel	1,358	192	191	1	3,724	275		
Total Aluminium and Nickel	3,915	268	334	(66)	12,202	788	36	30

(1) Nickel includes inter-segment revenue of US\$9 million (2011: US\$9 million).

(2) Capex in aggregate comprises US\$16 million growth and US\$236 million other (2011: US\$607 million growth and US\$181 million other).

(3) Capex includes US\$4 million (2011: US\$46 million) of expenditure in relation to centralising offices.

(4) Includes US\$3 million (2011: US\$6 million) capitalised exploration.

Production	2012	2011
Alumina ('000 tonnes)	2,402	2,061
Aluminium ('000 tonnes)	567	628
Nickel ('000 tonnes)	71.7	73.5

BASE METALS
Half year ended 31 December 2012

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross to profit
Americas							
Escondida	2,558	1,476	142	1,334	5,591	516	
Pampa Norte ⁽²⁾	854	307	103	204	2,516	64	
Other ⁽³⁾	815	493	42	451	1,221	209	
Australia							
Cannington	716	334	17	317	240	10	
Olympic Dam	859	53	119	(66)	6,564	161	
Exploration / business development	-	(158)	3	(161)	35	137	
Divisional activities ⁽⁴⁾	-	(112)	-	(112)	(784)	-	
Total from Group production	5,802	2,393	426	1,967	15,383	1,097	
Third party products	319	-	-	-	-	-	
Total	6,121	2,393	426	1,967	15,383	1,097	110

Half year ended 31 December 2011

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross to profit
Americas							
Escondida	1,568	717	121	596	4,228	512	
Pampa Norte ⁽²⁾	1,076	561	95	466	2,248	120	
Other ⁽³⁾	589	371	20	351	794	141	
Australia							
Cannington	770	450	33	417	196	64	
Olympic Dam	1,040	184	106	78	6,354	180	
Exploration / business development	-	(170)	1	(171)	125	113	
Divisional activities ⁽⁴⁾	-	(84)	-	(84)	(678)	-	
Total from Group production	5,043	2,029	376	1,653	13,267	1,130	
Third party products	207	(12)	-	(12)	-	-	
Total	5,250	2,017	376	1,641	13,267	1,130	165

(1) Capex in aggregate comprises US\$807 million growth and US\$290 million other (2011: US\$887 million growth and US\$243 million other).

(2) Includes Spence and Cerro Colorado.

(3) Includes Antamina and Pinto Valley.

(4) Includes closed mining and smelting operations in Canada and the US.

Production	2012	2011
Payable copper in concentrate ('000 tonnes)	302.2	191.5
Copper cathode ('000 tonnes)	266.9	309.1
Uranium oxide concentrate (tonnes)	2,056	1,909
Gold - payable ('000 ounces)	70.5	83.4
Silver - payable ('000 ounces)	17,722	20,054
Lead ('000 tonnes)	98.3	122.7
Zinc ('000 tonnes)	52.1	51.7

DIAMONDS AND SPECIALTY PRODUCTS
Half year ended 31 December 2012

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Diamonds ^{(2) (3)}	199	21	58	(37)	487	48	
Other businesses ^{(4) (5)}	121	(76)	5	(81)	1,505	393	
Total	320	(55)	63	(118)	1,992	441	73 73

Half year ended 31 December 2011

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Diamonds ⁽²⁾	357	193	73	120	815	27	
Other businesses ⁽⁴⁾	297	(21)	13	(34)	1,464	197	
Total	654	172	86	86	2,279	224	105 105

(1) Capex in aggregate comprises US\$411 million growth and US\$30 million other (2011: US\$219 million growth and US\$5 million other).

(2) Includes diamonds exploration and development costs.

(3) BHP Billiton has agreed to sell its diamonds business, comprising its interests in the EKATI Diamond Mine and Diamonds Marketing operations to Harry Winston Diamond Mines Ltd. The transactions are subject to regulatory approval and other customary conditions. Completion is expected in the first half of the 2013 calendar year.

(4) Includes titanium minerals, potash exploration and development, and other corporate costs.

(5) Interest in titanium minerals divested effective 3 September 2012.

Production	2012	2011
Diamonds ('000 carats)	608	938

IRON ORE
Half year ended 31 December 2012

	US\$ Million						
	Revenue ⁽¹⁾	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽²⁾	Exploration gross ⁽³⁾ Exploration to profit
Western Australia Iron Ore	8,309	4,901	409	4,492	19,615	3,005	
Samarco	792	390	30	360	2,183	468	
Other ⁽⁴⁾	-	(52)	-	(52)	(3)	-	
Total from Group production	9,101	5,239	439	4,800	21,795	3,473	
Third party products ⁽⁵⁾	65	14	-	14	-	-	
Total	9,166	5,253	439	4,814	21,795	3,473	129 41

Half year ended 31 December 2011

	US\$ Million						
	Revenue ⁽¹⁾	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽²⁾	Exploration gross ⁽³⁾ Exploration to profit
Western Australia Iron Ore	10,997	7,724	330	7,394	14,849	1,725	
Samarco	1,089	603	29	574	1,450	254	
Other ⁽⁴⁾	-	(77)	3	(80)	(151)	20	
Total from Group production	12,086	8,250	362	7,888	16,148	1,999	
Third party products ⁽⁵⁾	63	13	-	13	-	-	
Total	12,149	8,263	362	7,901	16,148	1,999	133 58

(1) Includes inter-segment revenue of US\$29 million (2011: US\$18 million).

(2) Capex in aggregate comprises US\$3,331 million growth and US\$142 million other (2011: US\$1,924 million growth and US\$75 million other).

(3) Includes US\$88 million (2011: US\$75 million) capitalised exploration.

(4) Includes Boodarie Iron which ceased operations in August 2005.

(5) Includes Boodarie Iron sales of contracted gas purchases and US\$6 million mark to market gain (2011: US\$8 million gain) on an embedded derivative.

Production	2012	2011
Iron ore (million tonnes)	82.0	80.6

MANGANESE
Half year ended 31 December 2012

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Manganese	977	225	48	177	1,684	182	
Third party products	35	-	-	-	-	-	
Total	1,012	225	48	177	1,684	182	3

Half year ended 31 December 2011

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Manganese	1,084	195	47	148	1,553	177	
Third party products	3	1	-	1	-	-	
Total	1,087	196	47	149	1,553	177	-

(1) Capex in aggregate comprises US\$94 million growth and US\$88 million other (2011: US\$124 million growth and US\$53 million other).

Production	2012	2011
Manganese ore ('000 tonnes)	4,263	3,825
Manganese alloy ('000 tonnes)	283	389

METALLURGICAL COAL
Half year ended 31 December 2012

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Queensland Coal	2,125	78	166	(88)	6,807	1,355	
Illawarra	692	115	72	43	1,087	185	
Other	-	(56)	-	(56)	67	46	
Total from Group production	2,817	137	238	(101)	7,961	1,586	
Third party products	-	-	-	-	-	-	
Total	2,817	137	238	(101)	7,961	1,586	20 20

Half year ended 31 December 2011

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
Queensland Coal	3,471	1,309	115	1,194	4,594	1,024	
Illawarra	919	530	73	457	1,046	153	
Other	-	(111)	2	(113)	7	4	
Total from Group production	4,390	1,728	190	1,538	5,647	1,181	
Third party products	-	-	-	-	-	-	
Total	4,390	1,728	190	1,538	5,647	1,181	84 84

(1) Capex in aggregate comprises US\$1,227 million growth and US\$359 million other (2011: US\$859 million growth and US\$322 million other).

Production	2012	2011
Metallurgical coal (million tonnes)	17.8	17.8

ENERGY COAL

Half year ended 31 December 2012

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
South Africa Coal	770	98	106	(8)	1,407	50	
New Mexico	303	46	23	23	203	16	
New South Wales Energy Coal	758	132	56	76	2,047	229	
Colombia	455	178	31	147	1,006	140	
Exploration / business development	-	(5)	-	(5)	13	-	
Divisional activities	-	(5)	-	(5)	11	-	
Total from Group production	2,286	444	216	228	4,687	435	
Third party products	293	18	-	18	-	-	
Total	2,579	462	216	246	4,687	435	5 5

Half year ended 31 December 2011

	US\$ Million						
	Revenue	Underlying EBITDA	D&A	Underlying EBIT	Net operating assets	Capex ⁽¹⁾	Exploration gross Exploration to profit
South Africa Coal	1,004	269	95	174	1,386	54	
New Mexico	291	30	16	14	185	13	
New South Wales Energy Coal	821	315	37	278	1,713	285	
Colombia	572	293	29	264	837	54	
Exploration / business development	-	(8)	-	(8)	5	-	
Divisional activities	-	(8)	-	(8)	18	-	
Total from Group production	2,688	891	177	714	4,144	406	
Third party products	447	73	-	73	-	-	
Total	3,135	964	177	787	4,144	406	9 9

(1) Capex in aggregate comprises US\$244 million growth and US\$191 million other (2011: US\$265 million growth and US\$141 million other).

Production	2012	2011
Energy coal (million tonnes)	37.9	35.4